

## MILNE POINT FIELD SAG RIVER OIL POOL

### Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	550	8 BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	550	7 BP EXPLORATI	30-Dec-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools. Corrected 1/6/2009.	Y
CO	550	7 BP EXPLORATI	30-Dec-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools.	Y
AIO	10 B	5 BP EXPLORATI	05-Jun-06	Administrative Approval F-73A.	Y
CO	347 A	0	29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications for Sundry Approvals for workover operations.	Y
CO	550	0	11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	496	0 BP EXPLORATI	08-Sep-03	Order issued re: proposed rules regulating sustained casing pressures in development wells in all pools within the Milne Point Field.	Y
AIO	10 B	0 BP EXPLORATI	23-Apr-02	Amendment to AIO-10A to allow for underground injection of fluids for enhanced oil recovery in Sag River Oil Pool.	Y
CO	423	0 BP	06-May-98	Pool Rules for Milne Point Unit, Sag River Oil Pool: Defines and establishes pool rules for development of the Sag River Oil Pool in the MPU. Amended by CO 496.	Y
CO	390	0 BP	07-Mar-97	Exception to allow completion of producing wells w/out a packer when electric submersible pumps are installed.	Y

## MILNE POINT FIELD SAG RIVER OIL POOL

### Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	550	6	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	N
CO	550	5	BP EXPLORATI	27-Aug-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools.	N
CO	550	4	BP EXPLORATI	29-May-08	Administrative Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all oil pools of the Milne Point Field.	N
CO	550	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	N
CO	550	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	N
CO	550	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	N

**MILNE POINT FIELD**

**\*No Pool\***

**Current Orders**

<b>Order No.</b>	<b>AA</b>	<b>Operator</b>	<b>Date</b>	<b>Description</b>	<b>Current</b>	
AEO	2	0	CONOCO INC	08-Jul-87	Order exempts portions of freshwater aquifers below Milne Point Unit for injection activities.	Y

# MILNE POINT FIELD

**\*No Pool\***

## Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current
CO 477	1	BP EXPLORATI	19-Feb-04	Spacing Exception for Milne Point Unit G-18 and G18L1 well (Schrader Bluff).	Y
CO 396	0	BP	16-Jul-97	Spacing exception for Milne Point J-09 oil well.	Y
CO 386	0	BP	14-Jan-97	Spacing exception for Milne Point K-33 exploratory oil well.	Y
CO 375	0	BP	07-Mar-96	Spacing exception for drilling of Milne Point K-18 development oil well.	Y
CO 374	0	BP	04-Mar-96	Spacing exception for Milne Point K-38 development oil well.	Y
CO 369	0	BP	25-Jan-96	Spacing exception for Milne Point Unit F-6 development oil well.	Y
CO 366	0	BP	22-Dec-95	Spacing exception for Milne Point Unit F-14 development oil well.	Y
CO 353	0	BP EXPLORATI	18-Jan-95	Spacing exception for Milne Point Unit E-13A exploratory oil well.	Y
CO 337	0	BP	06-Jun-94	Spacing exception for Milne Point C-22 development oil well.	Y
CO 336	0	BP	09-May-94	Spacing exception for Milne Point L-14 development oil well.	Y
CO 313	0	CONOCO INC	06-Apr-93	Spacing exception for Milne Point L-11.	Y
CO 287	0	CONOCO INC	03-Jan-92	Spacing exception for NW Milne Point #1 exploratory well.	Y

# MILNE POINT FIELD

**\*No Pool\***

## Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	173	9 CONOCO INC	23-Oct-91	Flaring increased temporarily at MPU control fac from 250 MCF to 700 MCF.	N
AIO	10	0 CONOCO INC	19-Sep-86	Underground injection of fluids within the Milne Pt Unit, Amended 12/30/1991.	N
CO	173	6 CONOCO INC	12-Aug-85	Flaring of 250 MCF gas/day at CFP MPU.	N
AEO	2 A	0 BP EXPLORATI		Application was incomplete and no action was taken. BP was provided an opportunity to re-submit. 5/27/04	N