## 1. Type of Work:
- Exploratory - Gas
- Stratigraphic Test
- Development - Oil
- Exploratory - Oil
- Development - Gas
- Service - WAG
- Service - WSG
- Single Zone
- Multiple Zone
- Service - Disposal
- Coalbed Gas
- Gas Hydrates
- Geothermal
- Shale Gas

## 2. Operator Name: [Bond]

## 3. Address: [Blanket]

## 4. Location of Well (Governmental Section):
- Top of Productive Horizon:
- Total Depth:

## 5. Bond: [Blanket]

## 6. Proposed Depth:
- MD: [TVD]

## 7. Property Designation: [Blanket]

## 8. DNR Approval Number: [Blanket]

## 9. Acres in Property: [Blanket]

## 10. KB Elevation above MSL (ft): [Blanket]

## 11. Well Name and Number: [Blanket]

## 12. Field/Poll(s): [Blanket]

## 13. Approximate Spud Date: [Blanket]

## 14. Distance to Nearest Property: [Blanket]

## 15. Distance to Nearest Well Open Zone to Same Pool: [Blanket]

## 16. Deviated wells:
- Kickoff depth: [feet]
- Maximum Hole Angle: [degrees]
- Downhole: [Surface]

## 17. Maximum Potential Pressures in psig (see 20 AAC 25.035)

## 18. Casing Program: Specifications

### Hole Casing Weight Grade Coupling Length MD TVD MD TVD (including stage data)

## 19. PRESENT WELL CONDITION SUMMARY (To be completed for Redrill and Re-Entry Operations)

<table>
<thead>
<tr>
<th>Casing</th>
<th>Length</th>
<th>Size</th>
<th>Cement Volume</th>
<th>MD</th>
<th>TVD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Intermediate</td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td></td>
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<td></td>
</tr>
<tr>
<td>Liner</td>
<td></td>
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<tr>
<td>Perforation Depth MD (ft):</td>
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<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Perforation Depth TVD (ft):</td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

## 20. Attachments:
- Property Plat
- BOP Sketch
- Diverter Sketch
- Seabed Report
- Drilling Program
- Time v. Depth Plot
- Drilling Fluid Program
- 20 AAC 25.050 requirements

## 21. Verbal Approval:
- Commission Representative: [Blanket]
- Date: [Blanket]

## 22. I hereby certify that the foregoing is true and the procedure approved herein will not be deviated from without prior written approval.
- Contact Name: [Blanket]
- Contact Email: [Blanket]
- Contact Phone: [Blanket]
- Authorized Name: [Blanket]
- Authorized Title: [Blanket]
- Authorized Signature: [Blanket]
- Date: [Blanket]

## Commission Use Only

<table>
<thead>
<tr>
<th>Permit to Drill Number:</th>
<th>API Number:</th>
<th>Permit Approval Date:</th>
<th>See cover letter for other requirements.</th>
</tr>
</thead>
<tbody>
<tr>
<td>50-</td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

## Conditions of approval:
- If box is checked, well may not be used to explore for, test, or produce coalbed methane, gas hydrates, or gas contained in shales:
  - Samples req'd: [Yes] [No]
  - Mud log req'd: [Yes] [No]
  - H2S measures: [Yes] [No]
  - Directional svy req'd: [Yes] [No]
  - Spacing exception req'd: [Yes] [No]
  - Inclination-only svy req'd: [Yes] [No]
  - Post initial injection MIT req'd: [Yes] [No]

## Approved by:
- COMMISSIONER: [Blanket]
- THE COMMISSION: [Blanket]
- Date: [Blanket]

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*This permit is valid for 24 months from the date of approval per 20 AAC 25.005(g) SUBMIT FORM AND ATTACHMENTS IN DUPLICATE*