

**Sources Submitted in Support of Comments on
Proposed Regulations on Hydraulic Fracturing and Workover Operations**

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