



THE STATE
of **ALASKA**
GOVERNOR BILL WALKER

Alaska Oil and Gas Conservation Commission

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ADMINISTRATIVE APPROVAL AREA INJECTION ORDER NO. 18C.005

Mr. Jan Byrne
Problem Wells Supervisor
ConocoPhillips Alaska, Inc.
P.O. Box 100360
Anchorage, AK 99510-0360

Re: Docket Number: AIO-15-043
Request for administrative approval to allow well CD4-322 (PTD 2071010) to be online in water only injection service with a known outer annulus x atmosphere pressure communication.
Colville River Unit (CRU) CD4-322 (PTD 2071010)
Colville River Field
Alpine Oil Pool

Dear Mr. Byrne:

By letter dated September 11, 2015, ConocoPhillips Alaska, Inc. (CPAI) requested administrative approval to continue water only injection in the subject well.

In accordance with Rule 11 of Area Injection Order (AIO) 18C.000, the Alaska Oil and Gas Conservation Commission (AOGCC) hereby **GRANTS** CPAI's request for administrative approval to continue water only injection in the subject well.

CPAI reported a potential outer annulus (OA) x atmosphere pressure communication to AOGCC on June 25, 2015. A surface casing leak detect log (SCLD) was performed indicating a suspected leak at 12 feet below the OA valve. CPAI completed a passing state witnessed Mechanical Integrity Test of the Inner Annulus (MITIA) on June 12, 2015 which indicates that CD4-322 exhibits at least two competent barriers to the release of well pressure. Accordingly, the AOGCC believes that the wells condition does not compromise overall well integrity so as to threaten human safety or the environment.

AOGCC's approval to continue water injection only in CRU CD4-322 is conditioned upon the following:

1. CPAI shall record wellhead pressures and injection rate daily;
2. CPAI shall submit to the AOGCC a monthly report of well pressures, injection rates, and pressure bleeds for all annuli. Bleeds to be flagged on the report;
3. CPAI shall perform a mechanical integrity test of the inner annulus (MITIA) every 2 years to the maximum anticipated injection pressure;
4. CPAI shall limit the well's IA operating pressure to 2000 psi and the OA operating pressure to as low as reasonably possible not to exceed 100 psi;
5. CPAI shall immediately shut in the well and notify the AOGCC if there is any change in the well's mechanical condition;
6. After well shut in due to a change in the well's mechanical condition, AOGCC approval shall be required to restart injection; and
7. The MIT anniversary date is June 12, 2015.

DONE at Anchorage, Alaska and dated September 17, 2015.



Cathy P. Foerster
Chair, Commissioner



Daniel T. Seamont, Jr.
Commissioner



RECONSIDERATION AND APPEAL NOTICE

As provided in AS 31.05.080(a), within **20** days after written notice of the entry of this order or decision, or such further time as the AOGCC grants for good cause shown, a person affected by it may file with the AOGCC an application for reconsideration of the matter determined by it. If the notice was mailed, then the period of time shall be **23** days. An application for reconsideration must set out the respect in which the order or decision is believed to be erroneous.

The AOGCC shall grant or refuse the application for reconsideration in whole or in part within 10 days after it is filed. Failure to act on it within 10-days is a denial of reconsideration. If the AOGCC denies reconsideration, upon denial, this order or decision and the denial of reconsideration are **FINAL** and may be appealed to superior court. The appeal **MUST** be filed within **33** days after the date on which the AOGCC mails, **OR 30** days if the AOGCC otherwise distributes, the order or decision denying reconsideration, **UNLESS** the denial is by inaction, in which case the appeal **MUST** be filed within **40** days after the date on which the application for reconsideration was filed.

If the AOGCC grants an application for reconsideration, this order or decision does not become final. Rather, the order or decision on reconsideration will be the **FINAL** order or decision of the AOGCC, and it may be appealed to superior court. That appeal **MUST** be filed within **33** days after the date on which the AOGCC mails, **OR 30** days if the AOGCC otherwise distributes, the order or decision on reconsideration.

In computing a period of time above, the date of the event or default after which the designated period begins to run is not included in the period; the last day of the period is included, unless it falls on a weekend or state holiday, in which event the period runs until 5:00 p.m. on the next day that does not fall on a weekend or state holiday.