

**STATE OF ALASKA**  
**ALASKA OIL AND GAS CONSERVATION COMMISSION**  
**333 West 7<sup>th</sup> Avenue, Suite 100**  
**Anchorage, Alaska 99501**

Re: **THE APPLICATION OF** ) Area Injection Order No. 2B.038  
**CONOCOPHILLIPS ALASKA,** ) Cancellation  
**INC.** for cancellation of )  
Administrative Approval 2B.038 ) Kuparuk River Unit  
allowing well 3N-13 (PTD 1860810) ) Kuparuk River Field  
to return to water alternating gas ) Kuparuk River Oil Pool  
injection (WAGIN) service. )  
) July 24, 2013

By letter dated July 18, 2013, ConocoPhillips Alaska, Inc. (CPAI) requested cancellation of administrative approval (AA) Area Injection Order (AIO) 2B.038 to allow well 3N-13 (PTD 1860810) to return to water alternating gas injection (WAGIN) service.

In accordance with Rule 9 of AIO 02B.000, the Alaska Oil and Gas Conservation Commission (AOGCC) hereby **GRANTS** CPAI's request to cancel the AA and return the well to WAGIN service as detailed below.

This well exhibited tubing to inner annulus communication. Because CPAI at that time did not propose repairing the well to eliminate the problem, the Commission determined that water injection could safely continue in the well if CPAI complied with a number of restrictive conditions set out in the administrative approval.

CPAI has since performed a well intervention to eliminate the communication, and a passing Mechanical Integrity Test of the Inner Annulus (MITIA) was achieved during the rig workover that concluded July 14, 2013. An AOGCC witnessed MITIA will be performed after the well has stabilized

Consequently, Administrative Approval AIO 2B.038 is no longer necessary to the operation of this well. Injection into KRU 3N-13 will be governed by provisions of AIO No. 2B.

**DONE** at Anchorage, Alaska and dated July 24, 2013.



Daniel T. Seamount, Jr.  
Commissioner



John K. Norman  
Commissioner



**RECONSIDERATION AND APPEAL NOTICE**

As provided in AS 31.05.080(a), within **20** days after written notice of the entry of this order or decision, or such further time as the AOGCC grants for good cause shown, a person affected by it may file with the AOGCC an application for reconsideration of the matter determined by it. If the notice was mailed, then the period of time shall be **23** days. An application for reconsideration must set out the respect in which the order or decision is believed to be erroneous.

The AOGCC shall grant or refuse the application for reconsideration in whole or in part within 10 days after it is filed. Failure to act on it within 10-days is a denial of reconsideration. If the AOGCC denies reconsideration, upon denial, this order or decision and the denial of reconsideration are **FINAL** and may be appealed to superior court. The appeal **MUST** be filed within **33** days after the date on which the AOGCC mails, **OR 30** days if the AOGCC otherwise distributes, the order or decision denying reconsideration, **UNLESS** the denial is by inaction, in which case the appeal **MUST** be filed within **40** days after the date on which the application for reconsideration was filed.

If the AOGCC grants an application for reconsideration, this order or decision does not become final. Rather, the order or decision on reconsideration will be the **FINAL** order or decision of the AOGCC, and it may be appealed to superior court. That appeal **MUST** be filed within **33** days after the date on which the AOGCC mails, **OR 30** days if the AOGCC otherwise distributes, the order or decision on reconsideration. As provided in AS 31.05.080(b), "[t]he questions reviewed on appeal are limited to the questions presented to the AOGCC by the application for reconsideration."

In computing a period of time above, the date of the event or default after which the designated period begins to run is not included in the period; the last day of the period is included, unless it falls on a weekend or state holiday, in which event the period runs until 5:00 p.m. on the next day that does not fall on a weekend or state holiday.