



THE STATE  
of **ALASKA**  
GOVERNOR BILL WALKER

## Alaska Oil and Gas Conservation Commission

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### ADMINISTRATIVE APPROVAL AREA INJECTION ORDER NO. 4F.001

Mr. Douglas A. Cismoski  
Well Intervention Manager  
BP Exploration (Alaska), Inc.  
P.O. Box 196612  
Anchorage, AK 99519-6612

Re: Docket Number: AIO-15-012  
Request for administrative approval to allow well PSI-09 (PTD 2021240) to be online in water only injection service with known inner annulus repressurization.  
Prudhoe Bay Unit (PBU) PSI-09 (PTD 2021240)  
Prudhoe Bay Field  
Prudhoe Oil Pool

Dear Mr. Cismoski:

By letter dated February 25, 2015, BP Exploration (Alaska), Inc. (BPXA) requested administrative approval to continue water only injection in the subject well.

In accordance with Rule 9 of Area Injection Order (AIO) 04F.000, the Alaska Oil and Gas Conservation Commission (AOGCC) hereby **GRANTS** BPXA's request for administrative approval to continue water only injection in the subject well.

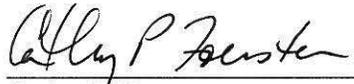
BPXA reported a potential Inner Annulus repressurization to AOGCC in December 2014. BPXA performed diagnostics and completed a passing non-state witnessed Mechanical Integrity Test of the Inner Annulus (MITIA) on December 8, 2014 which indicates that PSI-09 exhibits at least two competent barriers to the release of well pressure. BPXA also performed a passing non-state witnessed Mechanical Integrity Test of the Tubing (MIT-T) on February 19, 2015 which confirmed tubing integrity. The well has a recorded IA build up rate of 158 psi/day. Accordingly, the AOGCC believes that the well's condition does not compromise overall well integrity so as to threaten human safety or the environment.

AOGCC's approval to continue water injection only in PBU PSI-09 is conditioned upon the following:

1. BPXA shall record wellhead pressures and injection rate daily;
2. BPXA shall submit to the AOGCC a monthly report of well pressures, injection rates, and pressure bleeds for all annuli. Bleeds to be flagged on the report;
3. BPXA shall perform a mechanical integrity test of the inner annulus every 2 years to the maximum anticipated injection pressure;
4. BPXA shall limit the well's IA operating pressure to 2000 psi;
5. BPXA shall immediately shut in the well and notify the AOGCC if there is any change in the well's mechanical condition;
6. After well shut in due to a change in the well's mechanical condition, AOGCC approval shall be required to restart injection; and
7. The MIT anniversary date is December 8, 2014.

**DONE at Anchorage, Alaska and dated March 6, 2015.**



  
Cathy P. Foerster  
Chair, Commissioner

  
Daniel T. Seamont, Jr.  
Commissioner

  
Michael Gallagher  
Commissioner

**RECONSIDERATION AND APPEAL NOTICE**

As provided in AS 31.05.080(a), within **20** days after written notice of the entry of this order or decision, or such further time as the AOGCC grants for good cause shown, a person affected by it may file with the AOGCC an application for reconsideration of the matter determined by it. If the notice was mailed, then the period of time shall be **23** days. An application for reconsideration must set out the respect in which the order or decision is believed to be erroneous.

The AOGCC shall grant or refuse the application for reconsideration in whole or in part within 10 days after it is filed. Failure to act on it within 10-days is a denial of reconsideration. If the AOGCC denies reconsideration, upon denial, this order or decision and the denial of reconsideration are **FINAL** and may be appealed to superior court. The appeal **MUST** be filed within **33** days after the date on which the AOGCC mails, **OR 30** days if the AOGCC otherwise distributes, the order or decision denying reconsideration. **UNLESS** the denial is by inaction, in which case the appeal **MUST** be filed within **40** days after the date on which the application for reconsideration was filed.

If the AOGCC grants an application for reconsideration, this order or decision does not become final. Rather, the order or decision on reconsideration will be the **FINAL** order or decision of the AOGCC, and it may be appealed to superior court. That appeal **MUST** be filed within **33** days after the date on which the AOGCC mails, **OR 30** days if the AOGCC otherwise distributes, the order or decision on reconsideration.

In computing a period of time above, the date of the event or default after which the designated period begins to run is not included in the period; the last day of the period is included, unless it falls on a weekend or state holiday, in which event the period runs until 5:00 p.m. on the next day that does not fall on a weekend or state holiday.