

**ADMINISTRATIVE APPROVAL DIO 22.004**

Re: **The application of Forest Oil Corporation** to Inject Fluids from Alternate Sources into Redoubt Unit Disposal Well RU D-1, Redoubt Unit, Redoubt Shoal Undefined Waste Disposal Pool, Cook Inlet Area, Alaska.

Mr. Bob Elder  
HSE Manager  
Forest Oil Corporation  
310 K Street  
Anchorage, AK 99501

Dear Mr. Elder:

Forest Oil Corporation (“Forest”) has requested by letter dated October 7, 2005 authorization to inject non-hazardous fluids into Redoubt Unit Well D-1 (“RU D1”) that are generated at other Forest operated facilities on the west side of Cook Inlet in addition to the Osprey platform. Well RU D1 was authorized as Class II waste disposal by Disposal Injection Order (“DIO 22”; August 9, 2001) but injection was limited to Class II fluids generated in conjunction with the Osprey platform operation. Administrative approvals since the issuance of DIO 22 have expanded the types of fluids authorized for waste injection but have not authorized sources outside of Osprey Platform-generated Class II wastes.

As provided by DIO 22, Rule 6 – “Administrative Action”, the Commission hereby approves Forest’s request for authorization to dispose of commingled waste streams as identified herein from the West McArthur River Unit, Kustatan Production Facility and permitted exploration wells into Redoubt Unit Well D-1.

In its letter, Forest identified the need to inject wastes from alternate sources (from outside the Redoubt Unit) into RU D1, including Class II wastes from the West McArthur River Production Facility, Kustatan Production Facility and various exploration wells to be drilled on the west side of Cook Inlet in the foreseeable future. Forest has operated two other Class II disposal wells in the Cook Inlet area: Kustatan Field Well #1 (“KF 1”) authorized by DIO No. 26 (at the Kustatan Production Facility), and West McArthur River Unit Well 4D (“WMRU 4D”) authorized by DIO No. 16 (at the West Mc Arthur River Production Facility). Forest converted KF #1 to a gas producer in October 2005 and it is no longer available for waste disposal. WMRU 4D is permitted for all Class II wastes, regardless of type and origin but is scheduled for a work-over

beginning mid-November 2005. There are no alternate sites, at this time, to dispose of wastes while WMRU 4D is out of service.

The Commission may authorize the injection of appropriate Class II oilfield wastes into an approved and permitted disposal well. Waste produced water from the WMRU is from the same geologic formation as that developed at Redoubt Unit. Other Class II waste streams from WMRU are similar to waste generated from Redoubt Unit. Waste streams from Kustatan Production Facility are a result of production operations at Redoubt Unit's Osprey Platform (Redoubt Shoal Field). Well RU D1 can provide necessary optional disposal capacity in support of Forest's operations on the west side of Cook Inlet.

RU D1 has demonstrated mechanical integrity based on pressure surveillance and testing as required by DIO 22. All injected fluids have been confined to the intended injection zone. Commingling alternate sources of wastes that are similar to the disposal waste stream already being injected into RU D1 will have no impact on the mechanical integrity and will not promote waste, jeopardize correlative rights, or contribute to the potential for fluid movement outside of the injection zone.

For the reasons stated above Forest's request is approved.

**DONE** at Anchorage, Alaska and dated November 8, 2005.

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John K. Norman  
Chairman

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Daniel T. Seamount  
Commissioner

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Cathy P. Foerster  
Commissioner