

ALASKA OIL and NGL PRODUCTION September 2017

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Sep-2016 (barrels / day)	Sep-2017 (barrels / day)	Oct 15 - Sep 16 (barrels)	Oct 16 - Sep 17 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	237,568	277,128	104,023,747	103,233,556	-1%
KUPARUK RIVER	North Slope	104,960	105,966	37,538,134	39,299,759	5%
COLVILLE RIVER	North Slope	62,209	64,112	20,876,231	22,534,600	8%
NIKAITCHUQ	North Slope	22,592	19,867	9,041,843	7,741,344	-14%
MILNE POINT	North Slope	19,593	18,063	7,037,320	7,220,085	3%
OOOGURUK	North Slope	12,558	10,493	4,804,976	4,792,054	0%
NORTHSTAR	North Slope	8,301	8,977	3,426,704	3,356,388	-2%
ENDICOTT	North Slope	7,596	5,802	2,734,566	2,923,136	7%
PT THOMSON	North Slope	31	1,670	148,623	1,384,766	832%
BADAMI	North Slope	911	833	372,820	322,975	-13%
MCARTHUR RIVER	Cook Inlet	5,031	5,699	1,853,418	1,617,384	-13%
GRANITE PT	Cook Inlet	2,534	2,339	930,282	841,222	-10%
SWANSON RIVER	Cook Inlet	1,902	1,957	767,606	719,710	-6%
TRADING BAY	Cook Inlet	2,142	1,990	905,499	680,489	-25%
W MCARTHUR RIV	Cook Inlet	682	1,210	376,046	448,926	19%
REDOUBT SHOAL	Cook Inlet	752	1,702	254,929	375,304	47%
MIDDLE GROUND SHOAL	Cook Inlet	1,874	652	689,529	332,268	-52%
HANSEN	Cook Inlet	170	316	35,143	71,314	103%
BEAVER CREEK	Cook Inlet	207	143	49,065	62,941	28%
KENAI LOOP	Cook Inlet	1	1	584	438	-25%
TOTALS		491,614	528,920	195,867,065	197,958,659	1%

* Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Oct 2016 - Sep 2017 minus cumulative production of oil & NGLs for period Oct 2015 - Sep 2016)]
divided by the quantity: [cumulative production of oil & NGLs for Period Oct 2015 - Sep 2016]

